

GOODALL BASIN NO. 1 STATE  
C N/2 SEC 16 T41N R16W

699

(over)

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG									
DESIGNATE TYPE OF COMPLETION:									
New Well <input checked="" type="checkbox"/>	Work-Over <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reservoir <input type="checkbox"/>	Different Reservoir <input type="checkbox"/>	Oil <input type="checkbox"/>	Gas <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>	
DESCRIPTION OF WELL AND LEASE									
Operator <b>Murel Goodell</b>				Address <b>P.O. Box 1364 St. George, Utah 84770</b>					
Federal, State or Indian Lease Number or name of lessor if fee lease <b>Goodell State Lease #42038</b>				Well Number <b>Basin#1</b>		Field & Reservoir <b>Wildcat</b>			
Location <b>T41NR18W G&amp;SRM Mojave County, Az</b>				County <b>Mojave</b>					
Sec. TWP-Range or Block & Survey <b>1320 FN, 2636 FWL Sec. 16, T41N-R16W</b>									
Date spudded <b>1/79</b>		Date total depth reached <b>5/8/79</b>		Date completed, ready to produce <b>dry hole</b>		Elevation (DF, RKB, RT or Gr.) <b>feet</b>		Elevation of casing hd. Range <b>feet</b>	
Total depth <b>900' cave in</b>		P.B.T.D.		Single, dual or triple completion?		If this is a dual or triple completion, furnish separate report for each completion.			
Producing interval (s) for this completion				Rotary tools used (interval) <b>XXXXXXXXXX+ air</b>		Cable tools used (interval)			
Was this well directionally drilled?		Was directional survey made?		Was copy of directional survey filed?		Date filed			
Type of electrical or other logs run (check logs filed with the commission) <b>none</b>						Date filed			
CASING RECORD									
Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)									
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled			
<b>open hole</b>									
TUBING RECORD									
Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)		
in.	ft.	ft.	in.	ft.	ft.				
PERFORATION RECORD									
Number per ft.	Size & type	Depth Interval		ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			Depth Interval		
				Am't. & kind of material used					
INITIAL PRODUCTION									
Date of first production		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)							
Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity			
			bbls.	MCF	bbls.	° API (Corr)			
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio			
			bbls.	MCF	bbls.				
Disposition of gas (state whether vented, used for fuel or sold):									
<p>CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <b>OWNER</b> of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p> <p>Date <b>5/15/79</b> Signature <b>Murel Goodell</b></p>									
<div style="display: flex; justify-content: space-between;"> <div> <b>RECEIVED</b>  <b>Permit#699</b>  <b>MAY 5 1979</b>  <b>O &amp; G CONS. COMM.</b> </div> <div> <b>STATE OF ARIZONA</b>  <b>OIL &amp; GAS CONSERVATION COMMISSION</b>  <b>Well Completion or Recompletion Report and Well Log</b>  <b>Form No. 4</b>  <b>File One Copy</b> </div> </div>									

# DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
<p>Note: Hole was drilled with 4" tricone/ 2 7/8" drill pipe 300psi 1000 cfm air.</p> <p>All formations, indicated by samples enclosed, <u>was bone dry much lost circulation</u> with increasing gals water injection to clear hole. Sometimes and more as we got deeper we used more water sometimes 1000 gals and a waiting period <del>over</del> over an hour to get the cuttings to the surface. All formations seem to be constant, <del>as</del> the overburden before getting to the hard rock at this well site is estimated at 1000' Note.... At the lost circulation zones, at the end of say 30 minutes with 1000cfm going in hole, with no return, the air pressure at well head would not show a measurable increase in pressure indicating large <sup>cavity</sup> or highly porous formation. Infrequently we hit 2 &amp; 3" <del>rock</del> rock at various depths with no certainty of exact formation depth. We did hit a <del>SM</del> small rock formation and slow drilling near 900' and at this point, we couldn't pull out. We kept shooting at 20' increments and finally at 400' we could pull out and of course left 500' in the arms of Mother nature.</p>			
20' 7min			290' 13 min very slow in spots of 6inches
40' 30 min cave ins 60 min to blow clean			300' 20 min much trouble, sticking every 3'
60' 20 min "			310' 5min lost circ
80' 7min			320' "
100' 8 min 20 min to blow clean			340' "
120' 10 min			360' 12 min 2 hrs to clean hole 500 gals water
140' 10 min had to wash hole 40gals			380' 18 min
160' 8min			400' 12 " 200 gals to clean
180' lost circulation			410' " "
200' "			420' " "
210' 10 min cave ins			440' " "
220' "			450' 20 min /10' partial air
230' "			460 to 610 lost circulation 5 to 10 min/20'
240' 4 min 30 min to blow clean			630' 12 min 30 min blow hole 300gals (organic)
250' 12 min no air return			640' 8min 100gals traces
260' 5 min "			650 to 660' cavity 1-min 1 hr blow
270' 8min no air return wash			670 to 700' all about 12 min 100 gal wash
280' 12 min stuck 1hr.			700 to 810 cavity 1 min/20' lost circ.
			820' 20 min 300 gals
			840' mostly lost circ. 1hr. wash
			850' to 890' lost circ erratic drilling 2hr wash hole

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool was flowing and shut-in pressures, and recoveries.

## INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil and Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

900' 12 min, cleaned of cuttings, took samples, then cave in & stuck

PLUGGING RECORD						
Operator <i>Murel Goddell</i>			Address <i>Box 1364 St George UT 84770</i>			
Federal, State, or Indian Lease Number, or lessor's name if fee lease. <i># 42038 State</i>			Well No. <i>Basin #1</i>	Field & Reservoir		
Location of Well <i>T 41 N R 16 W G &amp; SRM MOJAVE COUNTY AR</i>			Sec-Twp-Rge or Block & Survey		County	
Application to drill this well was filed in name of <i>M. Goodell</i>		Has this well ever produced oil or gas <i>—</i>	Character of well at completion (initial production): Oil (bbls/day) <i>—</i> Gas (MCF/day) <i>—</i>		Dry? <i>(X)</i>	
Date plugged: <i>5/16/79</i>		Total depth <i>900'</i>	Amount well producing when plugged: Oil (bbls/day) <i>—</i> Gas (MCF/day) <i>—</i>		Water (bbls/day) <i>— 0 —</i>	
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging		Fluid content of each formation		Depth interval of each formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement
<i>None</i>		<i>None</i>				
CASING RECORD						
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes	
Was well filled with mud-laden fluid, according to regulations?				Indicate deepest formation containing fresh water.		
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE						
Name		Address			Direction from this well:	
<i>M. Goodell</i>						
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.						
<i>None</i>						
Use reverse side for additional detail.						
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the <i>Owner.</i> of the _____ (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.						
Date <i>5/16/79</i>		Signature <i>Lee Sord</i>				
RECEIVED						
MAY 25 1979						
D & G CONS. COMM.						
STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy						
Permit No. <i>699</i>		Form No. 10				

# APPLICATION TO ABANDON AND PLUG

FIELD Basin (?)  
 OPERATOR Murel Goodell ADDRESS Box 1364 St George, Ut 84770  
 Federal, State, or Indian Lease Number #42038 State WELL NO. Basin #1  
 or Lessor's Name if Fee Lease  
 LOCATION T41N16W G&SEM Mojave County, Az  
 TYPE OF WELL dry (Oil, Gas or Dry Hole) TOTAL DEPTH 900'  
 ALLOWABLE (If Assigned)  
 LAST PRODUCTION TEST OIL (Bbls.) WATER (Bbls.)  
 GAS (MCF) DATE OF TEST  
 PRODUCING HORIZON PRODUCING FROM TO

## 1. COMPLETE CASING RECORD open hole

## 2. FULL DETAILS OF PROPOSED PLAN OF WORK

Mixing water with tailings makes a good limestone <sup>hard</sup> clay rock. This is to fill 400' of hole to <sup>(-10')</sup> surface. Estimate a 10' concrete fill on that with the prescribed marker as required (attached photo) clean grounds as to prior entrance on well site.

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MAY 25 1979

O & G CONS. COMM.

DATE COMMENCING OPERATIONS now  
 NAME OF PERSON DOING WORK owners crew. ADDRESS same  
 Signature Murel Goodell  
 Title Owner O/G lease rights.  
 Address Box 1364 St. George, Utah 84770  
 Date 5/16/79

Date Approved  
 STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 By:

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Application to Abandon and Plug  
 File Two Copies  
 Form No. 9

Permit No. 699

# SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Murel Goodell

2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_

3. Well Name Goodell State Lease #42038 Basin #1

Location T41N16W G&SRM Mojave County

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

Current report 4/28/79

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Equipment repaired and moved onto drill site 4/27/79.

Saturday pm we were at about 600' and in an apparant transition zone as we are now getting dilled rock instead of all small screen size particles.

Still bone dry with substantial zones of lost circulation

We expect to now finish shortly. Mobil has just completed several more miles seismic vibro truck on our leases. Current article might be of interest to you.

8. I hereby certify that the foregoing is true and correct.

Signed \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

4/28/79

Permit No. \_\_\_\_\_

699

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
File Two Copies

Form No. 28

# SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Murel Goodell

2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_

3. Well Name Goodell State Lease #42038 Basin #1

Location T41 N 16W G&SRM Mojave County, AZ

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>weekly report #9</u>	ABANDONMENT <input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

While it appears we got off to a slow start.. we have made great progress..

A delay in the top drive delivery.... lost a crank shaft in our air compressor

We are at 459' td. Expect to start up next Tues when our air compressor is fixed.....without 250psi+ and 800 cfm one has trouble in drilling the dry overburden.

P.S. Please mail us some of these blank forms.

Thank you  
Murel

8. I hereby certify that the foregoing is true and correct.

Signed Murel Goodell Title Owner Date 4-2-79

Permit No. # 699

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APR 5 1979

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STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
File Two Copies  
Form No. 25



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MAR 28 1979

D & G CONS. COMM.

SUNDY NOTICES AND REPORTS ON WELLS

Murel Goodell

1. Name of Operator \_\_\_\_\_

2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_

3. Well Name Goodell State Lease #42038 Basin #1

Location T41N 16W G&SRM Mojave County

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report 7&amp;8</u>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

While waiting for the top drive casing hammer Speedstar we have been experimenting drilling thru this lake bed at this well with various amount water injection per drilling rate. We have found that this lake bed bed is approximately 60/80% limestone pretty consistant all depths, and with the right amount water+ air = cemented rock like casing that prevents cave in. Lost circulation still exists. We now know that it is possible to drill air-tricone BUT difficult. We are at 400'. We had a visit from Phoenix BLM ..Talk.

8. I hereby certify that the foregoing is true and correct.

Signature

Title

Date

3/23/79

#699

Permit No. \_\_\_\_\_

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Sundry Notices and Reports On Wells

File Two Copies

Form No. 25

# SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Murel Goodell

2. Oil Well ☒ GAS Well ☐ OTHER ☐ (Specify) Goodell State Lease #42038 Basin #1

3. Well Name Township 41N 16W G&SRM Mojave County approx 8 miles NW Littlefield, Ariz

Location \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly report #5</u>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Have been shopping around to buy a top drive, casing hammer rig. We think we have located a good buy. Have spent most of time improving our equipment and design. We are out of hole. We will probably move over a few feet as soon as we are satisfied as to the degree of hole deviation with this new equipment. We have found out that in 1940 approx., someone(now deceased)drill two holes in 41N 16W and one was near the BeaverDam wash.... filled in so bad that even with the cable tool rig and casing they had to quit.. The other hole was somewhat similar to the one we are having experience with now. We expect to start also the 12,000 ft. hole soon...we will of course keep you well advised in time.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Owner Date 3/2/79

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MAR 6 1979

O & G CONS. COMM.

Permit No 699

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
File Two Copies  
Form No. 25

**SUNDRY NOTICES AND REPORTS ON WELLS**

Murel Goodell

1. Name of Operator \_\_\_\_\_  
 2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_  
 2. Well Name Goodell State Lease # 42038 Basin # 1  
 Location T 41N R16W G&SRM Mojave County ( approx 8 miles NW Littlefield Ariz)  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_  
 5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) Weekly report #4 <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hydraulically jacked 519' td 4 3/4" tricone on 2 7/8" drill pipe out of several inch dia. rock cave in at td approx 35 ton to break loose. Will move over approx 10' South (since entire area same lithology) and try tricone technique once more. .... while waiting to buy a probably Speedstar top drive w/ casing hammer attachment which in the final analysis is mandatoty for this tri State area lake bed.

**RECEIVED**

FEB 28 1979

D & A CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Murel Goodell

Title owner

Date 2/22/79

Permit No. \_\_\_\_\_

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File Two Copies

Form No. 25

# SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Murel Goodell

2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_

3. Well Name Goodell State Lease # 42038 Basin #1

Location Township 41 N Range 16W G&SRM Mojave County Approx 8 miles NW of  
Littlefield, Arizona

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County Arizona

4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly report # 3</u>	ABANDONMENT <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Have drilled to 542' TD. Last samples taken 440' Lost circulation from there on. Great difficulty in drilling...few feet of sand, then some gravel...then thin cemented sand formation...semidry clay few inches to few feet then sequence all over again. While we are satisfied that we are drilling thru a lake bed (fresh water) no chlorides) and was once a large water formation and now bone dry, further, that we need to drill with a top drive casing hammer drill unit like a Speedstar, we are continuing with the small 4 3/4" tricone. We have been stuck three days and now coming out with approx 30000 lb pull. We are blowing out over 2" limestone rocks which is encouraging. We estimated hard rock at 644'. Deviations may be difficult to anticipate. What we are learning from continued scouting and drilling has been a good investment. It appears minor faulting is a minimal condition in drilling. 8 miles seisdata appears to support faulting in overthrust belt. additional 150 miles seisdata appears a possibility, which is expected to support the drainage basin concept in the NW four townships to the exclusion of: Mormon Mesa, Nevada & Utah.

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FEB 20 1979

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed Murel Goodell

Title Owner

Date 2/15/79

#699

Permit No. \_\_\_\_\_

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File Two Copies  
 Form No. 28

# SUNDRY NOTICES AND REPORTS ON WELLS

1. Name of Operator Murel Goodell  
 2. Oil Well ☒ GAS WELL ☐ OTHER ☐ (Specify)  
Goodell State Lease #42038 Basin #1  
 3. Well Name T41NR16W G&SRM Mojave County (Approx 8 miles NW Littlefield, Ariz.)  
 Location \_\_\_\_\_  
 Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ County \_\_\_\_\_ Arizona.  
 4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_  
 5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	DIRECTIONAL DRILL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	PERFORATE CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	MONTHLY PROGRESS	<input type="checkbox"/>
(OTHER)	<input type="checkbox"/>			REPAIRING WELL	<input type="checkbox"/>
				ALTERING CASING	<input type="checkbox"/>
				ABANDONMENT	<input type="checkbox"/>
				(OTHER) Weekly report #6	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Have located a top drive Speedstar w/casing pile driver. Should be available to us to buy in 4 weeks. Meantime we started to drill with our present rig, about 7 'N of original hole location. By being extra careful we might be able to get a 4 1/2" tricone past the 541' heavy cave in strata and then into the top hard rock thence into the shallow zone. We expect to file other drilling permits ~~as soon as~~ quick as we can get the casing hammer. We also anticipate heavy seismic activity on our o/g leases in this area.

RECEIVED

MAR 15 1979

O & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Owner Date 2/10/79

Permit No. 699

STATE OF ARIZONA  
 OIL & GAS CONSERVATION COMMISSION  
 Sundry Notices and Reports On Wells  
 File Two Copies  
 Form No. 25

Mail To 1645 West Jefferson, Suite 420 Phoenix, Arizona 85007

SUNDY NOTICES AND REPORTS ON WELLS

1. Name of Operator Murel Goodell  
2. OIL WELL ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_  
3. Well Name Goodell State Lease #42038 Basin # 1  
Location Township 41N 16W G&SRM Mojave County (Approx 8milesNW Littlefield Az)  
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.  
4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_  
5. Field or Pool Name \_\_\_\_\_  
6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ DIRECTIONAL DRILL ☐  
SHOOT OR ACIDIZE ☐ PERFORATE CASING ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(OTHER) \_\_\_\_\_

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ MONTHLY PROGRESS ☐  
FRACTURE TREATMENT ☐ REPAIRING WELL ☐  
SHOOTING OR ACIDIZING ☐ ALTERING CASING ☐  
ABANDONMENT ☐  
(OTHER) Weekly Report 2/6/79 # 2 date \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Weather cleared Friday 2/2/79. Set casing and concreted to 45'. Rotary air w/10'samples 263'. constant lost circulation(extreme) indicates that a casing hammer top drive rig while drilling is the only way any holes can be drilled thru the overburden of 400 to 1000'. drilled several other holes in 30 to 50' from specified Basin #1 hole. Instrumentation confirmed same problem. Found out in experimenting that 300psi@ 1000 cfm on a 4 1/2" tricone would permit us to drill fast enough thru lost circulation lenses and also prevent cave in. On this basis we are drilling this kind of hole. started today and are clear to 162' tonite w/samples(same as other hole in immediate area. All other holes filled. The specifications of overburden in R15, 16 W and T40, 41 N are: 400 to 1000' bone dry sand, lenses of inches to several feet of blow sand, conglomerate, thin infrequent cemented sand stratas. Deviation irregular in overburden, Hardrock(medium) predominant in area, deviation angle substantially 212°SW and approx. 20'horiz. /1000' of drill depth. Oil in entire basin in 7 stratas up to 24,000' feet depth. all asphalt with approx 5/6% parafin in deeper stratas. Total net primary oil est. 34.15Billion bbls. While basin #1 is a 50 bs/day oil with only 1500 net bs oil it was and is believed that this well was necessary to learn more of the area before going at the 12,000' hole. Basin#1 is 26.4 gravity oil .445 Sulphur. Overthrust angle in this entire area so shallow that geochemistry of CH<sub>4</sub>, 6, 8, 10, 12 gas, subsequently, electrotelluric that while these indications are measurable and exist there today they are displaced to the West. Usual, UV microscopic examination show no economic supprises. Believe that

8. I hereby certify that the foregoing is true and correct. this area was once a 1000sq. mi lake .

Signed Murel Goodell Title Owner Date 2/6/79

P.S. Final hole is 42' closer to west line.  
(only)

Permit No. #699

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
File Two Copies  
Form No. 25

Mail To 1645 West Jefferson, Suite 420 Phoenix, Arizona 85007

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

JAN 24 1979

D & G CONS. COMM.

1. Name of Operator Murel Goodell

2. OIL WELL ☒ GAS WELL ☐ OTHER ☐ (Specify) \_\_\_\_\_

3. Well Name Goodell State Lease #42038 Basin # 1

Location Township 41N 16W G&SRM Mojave County (Approx 8 miles NW Littlefield Az)

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County \_\_\_\_\_ Arizona.

4. Federal, State or Indian Lease Number, or lessor's name if fee lease \_\_\_\_\_

5. Field or Pool Name \_\_\_\_\_

6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	MONTHLY PROGRESS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	DIRECTIONAL DRILL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	PERFORATE CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(OTHER) <u>Weekly Report</u> <u>1-23-79</u> # <u>1</u>	ABANDONMENT <input type="checkbox"/>
(OTHER) _____		start date	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Thank you for prompt drilling permits
- 2) Lost a week getting started - Bad weather - mud.
- 3) Posted 8" dia pipe with proper well I.D. info. prominent pattern
- 4) Started casing today - cement tomorrow per drilling permit
- 5) Collecting samples small handful in imprinted Zip lock Bags at 10' intervals will send on completion well drilling - expected next week.

RECEIVED

JAN 24 1979

D & G CONS. COMM.

8. I hereby certify that the foregoing is true and correct.

Signed

Murel Goodell

Title

Owner

Date

Permit No. #699

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Sundry Notices and Reports On Wells  
File Two Copies  
Form No. 28

# APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

APPLICATION TO DRILL ☒ XXXX

RE-ENTER OLD WELL ☐

Murel Goodell

NAME OF COMPANY OR OPERATOR

P.O. Box 370 Hurricane, Utah 84737

Address

City

State

Same - OWNS EQUIPMENT

Drilling Contractor

Address

## DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number, or if fee lease, name of lessor  
State #42038

Well number Goodell #1 Elevation 2590

Nearest distance from proposed location to property or lease line:

330 feet

feet

Distance from proposed location to nearest drilling completed or applied for well on the same lease:

none

feet

Number of acres in lease:

1803.68

Number of wells on lease, including this well, completed in or drilling to this reservoir:

none

If lease, purchased with one or more wells drilled, from whom purchased:

none

Name

Address

Well location (give footage from section lines)  
1320' FNL 2036' FWL

Section—township—range or block and survey  
16 41N 16W G&SRM

Dedication (Comply with Rule 105)  
W4NE4 & E2NW4

Field and reservoir (if wildcat, so state)  
wildcat

County  
mojave

Distance, in miles, and direction from nearest town or post office  
approx 8 MILES SE Littlefield, Arizona

Proposed depth:  
1085'

Rotary or cable tools  
rotary

Approx. date work will start  
immediately

Bond Status attached  
Amount \$5000

Organization Report  
On file Or attached XXXX

Filing Fee of \$25.00  
Attached XXXXX

Remarks:  
well site adjacent to county dirt road

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the OWNER of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

1 - 7 - 79

Date

Permit Number:

Approval Date:

Approved By:

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION  
Application to Drill or Re-enter  
File Two Copies

Form No. 3

(Complete Reverse Side)

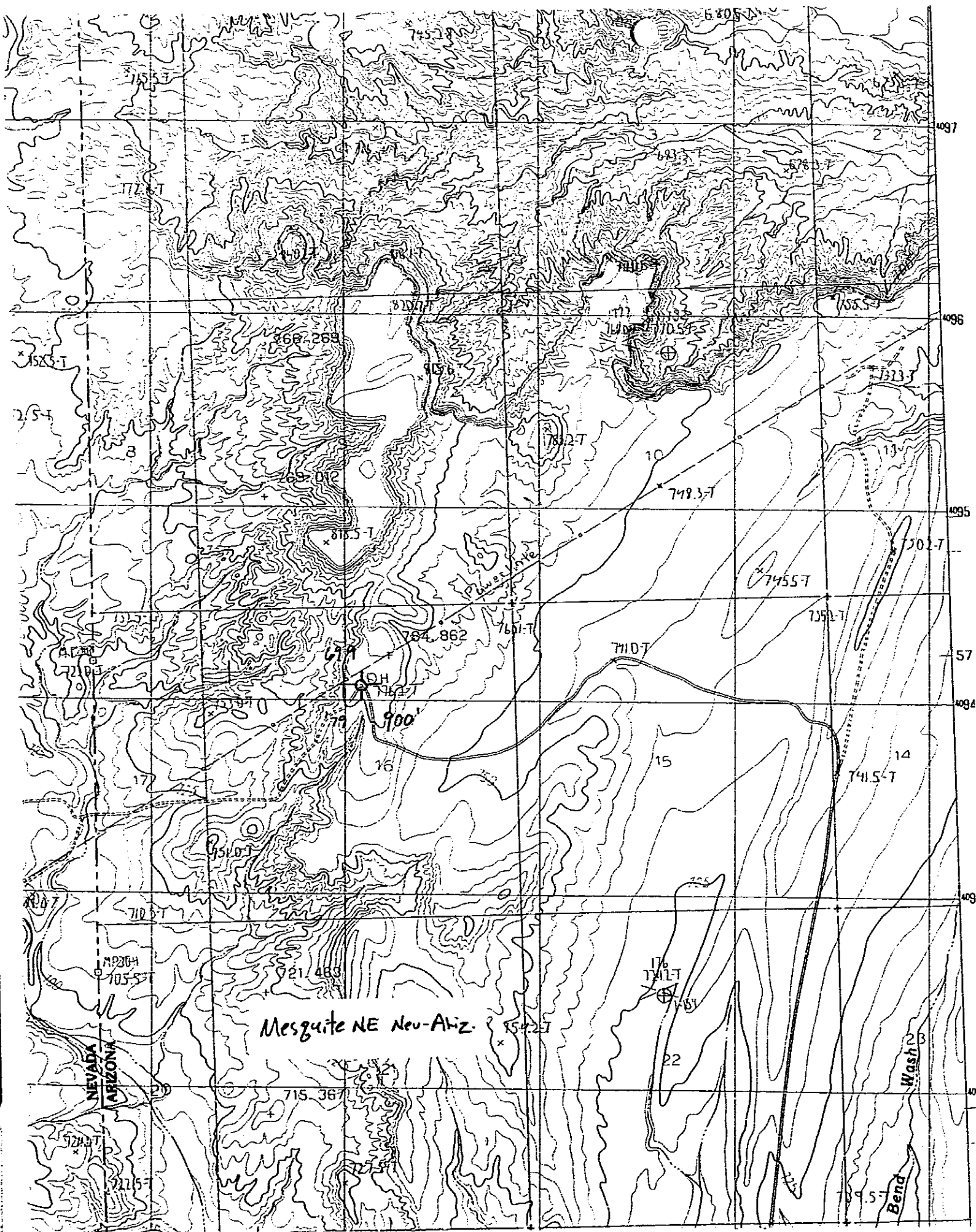


1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ~~XXX~~ NO \_\_\_\_\_
5. If the answer to question four is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES \_\_\_\_\_ NO \_\_\_\_\_ If answer is "yes," Type of Consolidation \_\_\_\_\_
6. If the answer to question four is "no," list all the owners and their respective interests below:

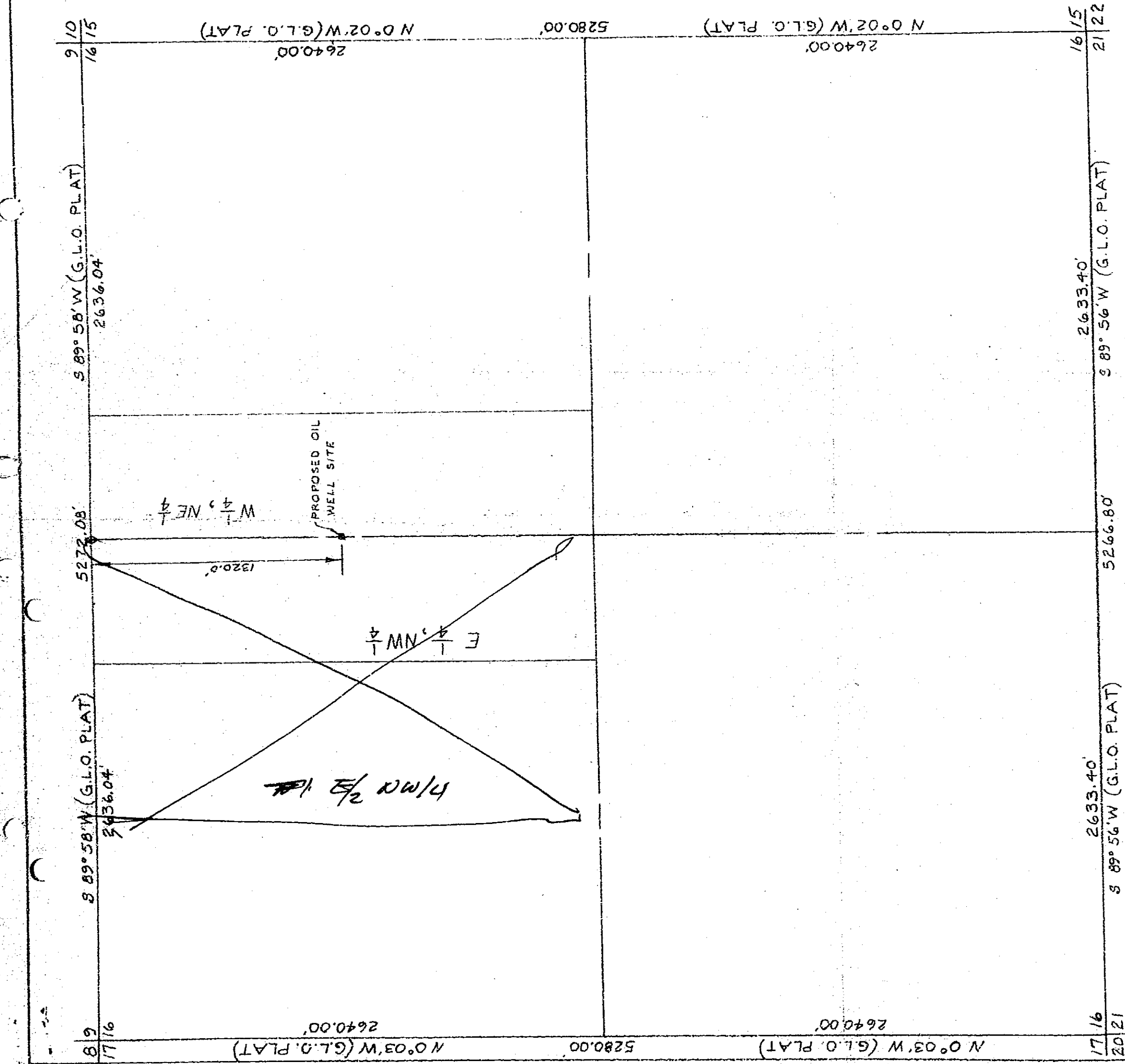
Owner	Land Description
<div style="display: flex; justify-content: space-between;"> <div style="width: 50%;"> <div style="border: 1px solid black; width: 100%; height: 100%; position: relative;"> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 2em; font-weight: bold;"> <p>See attached Survey DATA</p> </div> </div> </div> <div style="width: 45%;"> <p style="text-align: center; font-weight: bold; margin-bottom: 10px;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p>Name _____</p> <p>Position _____</p> <p>Company _____</p> <p>Date _____</p> <p style="margin-top: 20px;">I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p> </div> </div>	

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8 5/8"	8#	steel			125'	25



BEG # 2929-A KJ



SECTION 16, TOWNSHIP 41 NORTH, RANGE 16 WEST, GILA AND SALT RIVER M.

SURVEYOR'S CERTIFICATE

I, Gale E. Day, St. George, Utah, do hereby certify that I am a registered Land Surveyor and that I hold License No. 7396, as prescribed by the laws of the State of Arizona, and I have located a proposed Oil Well Site at the following described location, located in Mohave County, State of Arizona.

The proposed Oil Well Site is located in Section 16, Township 41 North, Range 16 West, Gila and Salt River Meridian at a point S 0° 02' 30" E 1320.00 feet along the Center Section line from the North 1/4 Corner of said Section 16.

Date 1-2-79

Gale E. Day  
License No. 7386  
BUSH & GUDGELL, INC.

SCALE: 1" = 500'



## PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF ARIZONA,

To: MUREL GOODELL  
(OPERATOR)

to drill a well to be known as

Basin No. 1 State  
(WELL NAME)

located 1320' FNL, 2636' FWL

Section 16 Township 41N Range 16W, Mohave County, Arizona.

The E/2 NW/4 of said  
Section, Township and Range is dedicated to this well.

Said well is to be drilled substantially as outlined in the attached Application and must be drilled  
in full compliance with all applicable laws, statutes, rules and regulations of the State of Arizona.

Issued this 12th day of January, 19 79.

OIL AND GAS CONSERVATION COMMISSION

By [Signature]  
EXECUTIVE SECRETARY

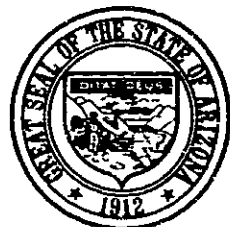
PERMIT N<sup>o</sup> 699

RECEIPT NO. 1259  
API No. 02-015-20005

State of Arizona  
Oil & Gas Conservation Commission  
Permit to Drill

FORM NO. 27

TEN FOOT SAMPLES ARE REQUIRED FROM SURFACE



Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

845 North Park Avenue, #100  
Tucson, Arizona 85719  
(602) 882-4795



Larry D. Fellows  
Director and State Geologist

March 23, 1993

Mr. George Pyper  
U.S. Geological Survey  
1745 North 1700 West  
Salt Lake City, Utah 84104

Dear George:

Enclosed is the information we have on the Virgin Oil #4 and the Murel Goodell Basin #1 wells. The information we have on the Virgin Oil wells seems to have been pulled together after the wells were drilled. As I indicated on the phone, and as you can see from the enclosed notes from the Virgin Oil #4 well file, there appears to be some confusion about which well is which. The note at the bottom of the lithology log for the #4 well shows that the #1 well was completed in 1918 and drilled to 2600 feet. Someone penciled in (or #4?) on the USGS water level report for the #1 well dated July 17, 1950. The 8-23 and 8-24 well files contain no usable data.

The enclosed completion report on the Murel Goodell well is about all we have on this well. The sundry reports ramble on about drilling a 12,000 foot well and the specifics of the billion barrel oil field. However, we have a few samples from the Goodell well, they are in plastic sandwich bags. I took a quick look at them and they seem to be mostly white to reddish sand.

Give me a call if I can be of any additional help.

Sincerely,

*Steve*

Steven L. Rauzi  
Oil and Gas Program Administrator

Enclosures



Fife Symington  
Governor

State of Arizona  
**Arizona Geological Survey**

845 North Park Avenue, #100  
Tucson, Arizona 85719  
(602) 882-4795



Larry D. Fellows  
Director and State Geologist

September 23, 1992

Mr. Harlan Brown  
Mohave County Public Works  
P. O. Box 7000  
Kingman, Arizona 86402-7000

Dear Mr. Brown:

Enclosed is the information from the two wells we talked about this afternoon on the telephone. The information from the Murel Goodell well is pretty sketchy but the sundry report does indicate that Mobil Oil had just completed some vibro seismic on his leases. The information in our file on the Virgin Oil & Mines #4 file is also enclosed.

Sincerely,

A handwritten signature in cursive script, appearing to read "Steve".

Steven L. Rauzi  
Oil & Gas Program Administrator

Enclosures

DAVID NUFFER

SNOW & NUFFER  
A PROFESSIONAL CORPORATION  
ATTORNEYS AT LAW  
100 DIXIE STATE BANK BUILDING  
ST. GEORGE, UTAH 84770  
801 628-1614

RECEIVED

DEC 5 1980

O & G CONS. COMMISSION E. SNOW

December 1, 1980

Mr. Don Whittaker  
Director Enforcement Section  
Office of Oil & Gas Conservation Commission  
State of Arizona  
1645 West Jefferson, Suite 420  
Phoenix, Arizona 85007

RE: Oil & Gas Lease #42038

Dear Mr. Whittaker:

I represent the estate of Murel Goodell, deceased. I have been requested by Ms. Theresa H. Howell of St. Paul Insurance to notify you that we request that the bonds executed by St. Paul for two oil and gas leases in December, 1978, be canceled.

If you have any questions regarding this matter, please contact me. Kindest regards.

Very truly yours,

  
Steven E. Snow

SES/gk

cc: Theresa H. Howell  
St. Paul Insurance

**St Paul**

...and BONDS, too.

St. Paul Fire and Marine Insurance Company  
Phoenix Service Center  
4531 N. 16th Street  
Phoenix, Arizona 85016  
Phone: (602) 263-1163

January 23, 1980

State of Arizona  
Oil & Gas Conservation Commission  
1645 W. Jefferson  
Phoenix, AZ 85007

Re: Murel G. Goodell  
Performance Bonds-Oil & Gas Leases  
Bond Nos. 400 EZ 9044 & 400 EZ 9045

Gentlemen:

We sent releases to your office in order to terminate the captioned bonds. You requested that we have Mr. Goodell sign the release also indicating his agreement to our cancellation of the bonds. However, Mr. Goodell passed away on December 15, 1979 so we are at a loss as to how to proceed with our request for cancellation. I would appreciate your advising me the best way to proceed with this matter. I'm enclosing a return envelope for your use in replying.

Yours truly,

ST. PAUL FIRE AND MARINE INSURANCE COMPANY

(Mrs.) Theresa H. Howell  
Bond Underwriter

thh/kam

*ADVISED MRS HOWELL by  
Phone - 4-15-80 to  
Contact Goodell's Attorneys*

FIDELITY & SURETY  
**50**  
1929 - 1979





255-

January 24, 1980

242-8811

St. Paul Fire and Marine Insurance Co.  
4531 N. 16th St.  
Phoenix, Arizona 85016

Attention: Mrs. Theresa H. Howell  
Bond Underwriter

Dear Mrs. Howell:

We have been advised that the firm of Evans Kitchel & Jenckes, PC, 363 N. 1st Ave., Phoenix, is handling the Murel Goodell Estate. Mr. Jerry Haggard is the attorney with the firm assigned to this account.

We notified him several weeks ago of Mr. Goodell's request to cancel his bonds. Mr. Haggard stated he would investigate this and take the appropriate action. As of this date we have received no word from him. We would suggest you contact him.

There would be no problem in canceling the bonds if we receive the request from the estate attorney.

Yours truly,

Don Whittaker  
Director  
Enforcement Section

DW:os

**The St Paul**

...and BONDS, too.

St. Paul Fire and Marine Insurance Company  
Phoenix Service Center  
4531 N. 16th Street  
Phoenix, Arizona 85016  
Phone: (602) 263-1163

January 23, 1980

RECEIVED

JAN 24 1980

O & G CONS. COMM.

State of Arizona  
Oil & Gas Conservation Commission  
1645 W. Jefferson  
Phoenix, AZ 85007

Re: Murel G. Goodell  
Performance Bonds-Oil & Gas Leases  
Bond Nos. 400 EZ 9044 & 400 EZ 9045

Gentlemen:

We sent releases to your office in order to terminate the captioned bonds. You requested that we have Mr. Goodell sign the release also indicating his agreement to our cancellation of the bonds. However, Mr. Goodell passed away on December 15, 1979 so we are at a loss as to how to proceed with our request for cancellation. I would appreciate your advising me the best way to proceed with this matter. I'm enclosing a return envelope for your use in replying.

Yours truly,

ST. PAUL FIRE AND MARINE INSURANCE COMPANY

(Mrs.) Theresa H. Howell  
Bond Underwriter

thh/kam



December 4, 1979

Murel G. Goodell  
P.O. Box 1364  
St. George, Utah 84770

Re: Lease No. 42038  
Drilling Bonds 400EZ9044 & 400EZ9045

Dear Mr. Goodell:

We have been advised by Brien H. Butler Insurance Agency Ltd.  
that you have requested the above captioned bonds be canceled.

For this Commission to release the bonds, we must have a letter  
from you requesting the cancellation of the bonds. We in turn  
will then execute the bond release form and forward to the in-  
surance company.

Bond No. 400EZ9044 may be released immediately since this well  
was not drilled. We plan to inspect the drill site of your  
No. 2 State as soon as possible; and if all abandonment compliances  
have been met, we will release this bond also.

Yours truly,

Don Whittaker  
Director  
Enforcement Section

DW:os  
CC: Brien H. Butler Insurance  
Agency Ltd.

BRIEN H. BUTLER INSURANCE AGENCY LTD.

SALES-SERVICE

November 29, 1979

BONDS

Fidelity  
Public Official  
Surety

COMMERCIAL LINES

Auto  
Aviation  
Builders Risk  
Burglary & Robbery  
Business Interruption  
Contractors Equipment  
Directors & Officers Liab.  
Errors & Omissions  
General Liability  
Helicopter  
Inland Marine  
Livestock Mortality  
Long Haul Trucks  
Malpractice  
Multi-Peril  
Products Liability  
Umbrella Policies

LIFE INSURANCE

MUTUAL FUNDS

PERSONAL LINES

Automobile  
Boats  
Liability  
Homeowners  
Jewelry & Furs  
Personal Articles  
Residential Fire  
Tenant's Homeowners

WORKMEN'S COMPENSATION

Participating  
Loss Ratio &  
Dividend Plans

State of Arizona  
Oil & Gas Conservation Commission  
1645 W. Jefferson  
Phoenix, AZ 85007

RE: Murel G. Goodell  
Lease No. 42038

Gentlemen:

We have been advised by Mr. Goodell, that the St. Paul Bonds (400EZ9044 & 400EZ9045) are not to be renewed for the coming year.

Since there is no cancellation provision in these bonds, we must have the enclosed releases signed by the obligee. We are enclosing three copies of each release, please sign all three retain one copy for your records and return the other two to us.

Thank you.

Very truly yours,

*Loni Bukowski*  
Loni Bukowski

HLB:jp  
Encl.

CC: Murel G. Goodell  
P. O. Box 1364  
St. George, Utah 84770

RECEIVED  
RECEIVED  
DEC 4 1979

O & G CONS. COMM.  
O & G CONS. COMM.

February 15, 1979

Memo: ~~PLC 659~~

From: John Bannister

Murel Goodell called at 9:50 a.m. this date. Reported current TD 600' with tool stuck in play. He said the whole area is full of sand and voids, evidently at one time a huge fresh water aquifer with water now gone. He has been in a lost circulation zone for the past 160'. He plans to do an additional seismic line of 150 miles.

Reconfirms multi billion barrel field.

MUREL GOODELL  
P.O. Box 1364  
St. George, Utah  
84770



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
PHONE: (602) 271-5161  
PHONE: (602) 255-5161

January 12, 1979

Mr. Murel Goodell  
P.O. Box 370  
Hurricane, Utah 84737

Re: Basin State No. 1 and Basin State No. 2

Dear Mr. Goodell:

Attached are drilling permits for the above referenced wells, also the approved applications to drill and approved copies of the performance bonds.


You will note on the application to drill the No. 1 well we have changed the footage from 330' FWL to 2636 FWL. Evidently your 330' measurement was from a quarter section line.

This Commission will require washed and packaged ten foot samples from surface to total depth on each of these wells. We will also require weekly progress reports. These reports may be filed on Form 25 "Sundry Notices", a supply of which is enclosed.

Also included in this package is a letter to St. Paul Fire and Marine of Minnesota. This letter, as you can see, informs the bonding company of the changes that you and Mr. Bannister have made concerning the location of these two wells. We are sending this letter to you because we do not know the address of the firm that issued these bonds. Will you please deliver this letter to your bonding firm and request them to write us a letter of approval of these changes.

If we can be of any assistance to you in your operations in Arizona, please let us know.

Very truly yours,

  
W. E. Allen  
Director  
Enforcement Section

WEA/vb

Enc.



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
~~PHONE: (602) 255-5161~~  
PHONE: (602) 255-5161

January 12, 1979

St. Paul Fire and Marine  
of Minnesota

Re: Murel G. Goodell Bonds  
No. 400EZ9044 & No. 400EZ9045

Gentlemen:

On the above referenced bonds, the legal description on the well covered by Bond No. 400EZ9044 has been changed from the W/2NW/4 to the W/2SW/4; the legal description on Bond No. 400EZ9045 has been changed from the W/2NE/4 and the E/2NW/4 to the NW/4E/2.

Will you please acknowledge, by letter, your acceptance of these changes.

Very truly yours,

W. E. Allen  
Director  
Enforcement Section

WEA/vb

699



OFFICE OF  
**Oil and Gas Conservation Commission**  
STATE OF ARIZONA  
1645 WEST JEFFERSON, SUITE 420  
PHOENIX, ARIZONA 85007  
PHONE: (602) 255-5161

January 11, 1979

Memo: W. E. Allen, Director, Enforcement Section

From: John Bannister, Executive Secretary

Mr. Murel Goodell contacted this office in person today. He left applications for the Goodell State Basin No. 1, E/2 NW/4 Sec. 16, T41N, R16W, Mohave County; and for the Goodell State Basin No. 2, W/2 SW/4 Sec. 12, T41N, R16W, Mohave County. Mr. Goodell was given Receipt No. 1259 in the amount of \$50.00 for Permits 699 and 700.

Mr. Goodell will drill the wells with his own equipment and intends to spud No. 1 on Monday, January 15, 1979. I gave him verbal permission to commence the No. 1 and advised that the permits will be issued and mailed to him at the Hurricane address.

Attached is a map showing the way to the two locations. Mr. Goodell advised that the most feasible way to get to Littlefield is through Las Vegas and suggested that overnight be taken in Mesquite.

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# ORGANIZATION REPORT

Full Name of the Company, Organization, or Individual

Murel Goodell

Post Office Address (Box or Street Address) P.O. Box 370 Hurricane Utah 84737

Plan of Organization (State whether organization is a corporation, joint stock association, firm or partnership, or individual)

Purpose of Organization (State type of business in which engaged)

Independent oil operator

If a reorganization, give name and address of previous organization.

If a foreign corporation, give  
(1) State where incorporated

(2) Name and post office address of state agent

(3) Date of permit to do business in state

[illegible]

**TITLE**

**POST OFFICE ADDRESS**

**DIRECTORS NAME**

**POST OFFICE ADDRESS**

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the owner of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**Signature**

1 - 2 - 79

**Date**

STATE OF ARIZONA  
OIL & GAS CONSERVATION COMMISSION

Organization Report  
File One Copy

Form No. 1

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